Resource-Related Deductions (2018 and later tax years)

Schedule	12
Code 18	801

Protected B when completed

Successor expenses

126

Regular expenses

101

Corporation's name	Business number	Tax y	/ear-end	
		Year	Month Da	ay

- Use this schedule if you are a corporation claiming resource-related deductions.
- Complete the appropriate parts of this schedule and report any amounts you calculate on the corresponding lines of Schedule 1, Net Income (Loss) for Income Tax Purposes:
 - line 340: Canadian development expenses from Part 5 of this schedule
 - line 341: Canadian exploration expenses from Part 4 of this schedule

Part 1 - Continuity of earned depletion base -

- line 342: Canadian oil and gas property expenses from Part 6 of this schedule
- line 344: depletion from Part 3 of this schedule or

Balance at end of previous tax year

- line 345: foreign exploration and development expenses from Part 7 of this schedule (line 345 includes specified foreign exploration and development expenses from Part 8 of this schedule and foreign resource expenses from Part 9 of this schedule)
- All legislative references are to the federal Income Tax Act and Income Tax Regulations.
- The earned depletion base is defined in Regulation 1205(1), and the mining exploration depletion base is defined in Regulation 1203(2). You will find the rules for claiming an earned depletion allowance in regulations 1201 and 1202(2) and a mining exploration depletion allowance in Regulation 1203(1).
- Expenses incurred by the corporation are referred to as "Regular expenses" and expenses incurred by the predecessor corporation that a successor corporation is entitled to claim are referred to as "Successor expenses".
- Include a completed copy of this schedule with your T2 Corporation Income Tax Return. If you need more space, attach additional schedules.

Add: amount transferred on amalgamation or windup of su	ubsidiary (Note 1)	105	130	
Add: amount transferred other than on amalgamation or w	rindup of subsidiary		132	
Deduct: amount transferred on sale of resource property to	o successor	110	135	
Amount available (Note 2)			Α	В
Deduct: claim for the year under Regulation 1202(2)			140	
Deduct: claim for the year under Regulation 1201		115		
Closing balance		120	145	
Note 1. The earned depletion base transferred on amalga "Regular expenses" column if the expenses were				
Note 2. If amount A is negative, enter "0" on lines 115 and	I 120. If amount B is negative, enter "0"	on lines 140 and	145.	
Part 2 – Continuity of mining exploration	depletion base —————			
Balance at end of previous tax year			150	
Amount transferred on amalgamation or windup of subsidia	ary	155		
Amount transferred other than on amalgamation or windup	of subsidiary			2A
		ubtotal (line 150 p	lus amount 2A)	2R
		` .		
Deduct: Amount transferred on sale of resource property to				
Amount available (amount 2B minus line 165) (Note 3)				
Deduct: claim for the year under Regulation 1203(1)				
Closing balance (amount 2C minus line 170)		• • • • • • • • • • • • • • • • • • • •	1179	
Note 3. If amount 2C is negative, enter "0" on lines 170 ar	nd 175.			
Part 3 – Depletion —————				
Claim for the year under Regulation 1201 (line 115 from Par	t 1)			3A
Claim for the year under Regulation 1202(2) (line 140 from F	Part 1)			
Claim for the year under Regulation 1203(1) (line 170 from F	Part 2)		· · · · · · · · · · · · · · · · · · ·	3C
Depletion (add amounts 3A, 3B and 3C)			· · · · · · · · · · · · <u> </u>	3D
Enter amount 3D on line 344 of Schedule 1.				

Part 4 - Cumulative Canadian exploration expenses -

	Regular expenses	Successor expenses
Balance at end of previous tax year	200	250
Add: current-year expenses, excluding expenses incurred under look-back rule	205	
Add: current-year expenses under look-back rule [subsection 66(12.66)]	206	
Add: reclassified Canadian development expenses under subsections 66.1(9) and 66.7(9)	210	255
Add: amount transferred on amalgamation or windup of subsidiary (Note 4)	215	260
Add: amount transferred other than on amalgamation or windup of subsidiary		265
Add: Canadian renewable and conservation expenses	217	
Add: other additions	220	
Deduct: government assistance and grants	225	
Deduct: other deductions or transfers	230	280
Deduct: amount transferred on disposition of resource property to successor	240	290
Deduct: current and previous-year Canadian exploration expenses renounced in the year under a flow-through share agreement	243	
Deduct: expenses renounced under look-back rule [subsection 66(12.66)]	244	
Amount available (Note 5)		C D
Deduct: current-year claim under subsections 66.1(2) or 66.1(3) and 66.7(3) (Note 6)	245	295
Closing balance	249	299

Claim for the year under subsections 66.1(2) or 66.1(3) (from line 245)	4A
Claim for the year under subsection 66.7(3) (from line 295)	4B
Canadian exploration expenses (amount 4A plus amount 4B)	4C

Enter amount 4C on line 341 of Schedule 1.

- Note 4. Canadian exploration expenses transferred on amalgamation or wind-up, to which subsections 87(1.2) and 88(1.5) apply, should be entered in the "Regular expenses" column if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.
- Note 5. If amount C is negative, include it as income in the "Other additions" area on page 3 of Schedule 1 and enter "0" at lines 245 and 249.

If amount D is negative, include it as income in the "Other additions" area on page 3 of Schedule 1 and enter "0" at lines 295 and 299.

- Note 6. The maximum deduction is amount C plus the lesser of:
 - amount D, and
 - the amount determined under paragraph 66.7(3)(b), which, in most cases, will be the income attributable to the disposition of successored properties and the production income from successored properties.

Part 5 – Cumulative Canadian development expenses -

	Regular expenses	Successor expenses
Balance at end of previous tax year	300	350
Add: current-year expenses, excluding expenses incurred under look-back rule	303	
Add: current-year expenses under look-back rule [subsection 66(12.66)]	304	
Add: amount transferred on amalgamation or windup of subsidiary (Note 7)	305	355
Add: amount transferred other than on amalgamation or windup of subsidiary		357
Add: other additions	310	
Deduct: reclassified Canadian development expenses under subsections 66.1(9) and 66.7(9)	315	365
Deduct: government assistance and grants	320	
Deduct: receivable on disposition of underground oil and gas storage rights or mining property	325	
Deduct: credit balance in the cumulative Canadian oil and gas property expense pool	330	380
Deduct: other deductions or transfers	335	385
Deduct: amount transferred on disposition of resource property to successor	340	390
Deduct: current and previous-year Canadian development expenses renounced in the year under a flow-through share agreement	343	
Deduct: expenses renounced under look-back rule [subsection 66(12.66)]	344	
Amount available (Note 8)		E F
Accelerated Canadian development expenses (ACDE) incurred during the tax year (included in current-year expenses) (Note 9)	346	
Total current-year additions (total of lines 303, 304 and 310)	347	
Additions other than ACDE (line 347 minus line 346)		G
Total current-year deductions (total of lines 315, 320, 325, 330, 335, 343 and 344)	370	
Total current-year deductions less additions other than ACDE (line 370 minus amount G, if negative enter "0")		Н
Adjusted ACDE (line 346 minus amount H, if negative enter "0")		1
Deduct: current-year claim under subsections 66.2(2) and 66.7(4) (Note 10)	345	395
Closing balance	349	399

- Note 7. Canadian development expenses transferred on amalgamation or windup, to which subsections 87(1.2) and 88(1.5) apply, should be entered in the "Regular expenses" column if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.
- Note 8. When there is no designation under subparagraph 66.7(4)(a)(iii) and amount F is negative, enter it on line 335 and enter "0" on lines 395 and 399.
 - When a designation under subparagraph 66.7(4)(a)(iii) has been made and amount F is negative, enter it on line 440 in Part 6, and enter "0" on lines 395 and 399. If this results in amount J of Part 6 being negative, enter that amount on line 330.
 - If amount E is negative, include it as income in the "Other additions" area on page 3 of Schedule 1 and enter "0" on lines 345 and 349.
- Note 9. An accelerated Canadian development expense is generally a Canadian development expense incurred by the taxpayer after November 20, 2018, and before 2028, subject to certain exceptions. See the T2 Corporation Income Tax Guide for more information.
- Note 10. The maximum deduction is 30% of amount E plus 15% of amount I plus the lesser of:
 - 30% of amount F, and
 - the amount determined under paragraph 66.7(4)(b).

For a tax year of less than 51 weeks, 30% is prorated based on the number of days in the tax year divided by 365.

For a tax year of less than 51 weeks that ends after July 30, 2019, 30% and 15% are prorated based on the number of days in the tax year divided by 365.

Part 6 - Cumulative Canadian oil and gas property expenses -

	Regular expenses	Successor expenses
Balance at end of previous tax year	400	450
Add: current-year expenses	405	
Add: amount transferred on amalgamation or windup of subsidiary (Note 11)	410	455
Add: amount transferred other than on amalgamation or windup of subsidiary		460
Add: other additions	415	
Deduct: receivable on disposition of Canadian oil and gas property	420	470
Deduct: government assistance and grants	425	
Deduct: amount transferred on disposition of resource property to successor	435	485
Deduct: other deductions or transfers	440	490
Amount available (Note 12)		J K
Accelerated Canadian oil and gas property expenses (ACOGPE) incurred during the tax year (included in current-year expenses) (Note 13)	446	
Total current-year additions (total of lines 405 and 415)	447	
Additions other than ACOGPE (line 447 minus line 446)		L
Total current-year deductions (total of lines 420, 425 and 440)	451	
Total current-year deductions less additions other than ACOGPE (line 451 minus amount L, if negative enter "0")		М
Adjusted ACOGPE (line 446 minus amount M, if negative enter "0")		N
Deduct: current-year claim under subsections 66.4(2) and 66.7(5) (Note 14)	445	495
Closing balance	449	499

Note 11. Canadian oil and gas property expenses transferred on amalgamation or windup, to which subsections 87(1.2) and 88(1.5) apply, should be entered in the "Regular expenses" column if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.

Note 12. (a) When there is no designation under subparagraph 66.7(4)(a)(iii) and amount K is negative, enter it on line 440 and enter "0" on lines 495 and 499. If this results in amount J becoming negative, enter that amount on line 335 in Part 5, "Cumulative Canadian development expenses," and enter "0" on lines 445 and 449.

When a designation under subparagraph 66.7(4)(a)(iii) has been made and amount K is negative, enter it on line 380 in Part 5, "Cumulative Canadian development expenses," and enter "0" on lines 495 and 499. If amount F in Part 5 becomes negative, enter that amount on line 440. If this results in amount J in Part 6 becoming negative, enter that amount on line 330 in Part 5.

- (b) When amount J is negative due to other than (a) above, enter the amount on line 330 in Part 5 and enter "0" on lines 445 and 449.
- Note 13. An accelerated Canadian oil and gas property expense is generally a Canadian oil and gas property expense incurred by the taxpayer after November 20, 2018, and before 2028, subject to certain exceptions. See the T2 Corporation Income Tax Guide for more information.
- Note 14. The maximum deduction is 10% of amount J plus 5% of amount N plus the lesser of:
 - 10% of amount K, and
 - the amount determined under paragraph 66.7(5)(b).

For a tax year of less than 51 weeks, 10% is prorated based on the number of days in the tax year divided by 365.

For a tax year of less than 51 weeks that ends after July 30, 2019, 10% and 5% are prorated based on the number of days in the tax year divided by 365.

Part 7 - Foreign exploration and development expenses -

Foreign exploration and development expenses are those incurred outside Canada in a tax year beginning before 2001. If the expenses are specified foreign exploration and development expenses, complete Part 8.

	Regular expenses	Successor expenses
Balance at end of previous tax year	500	550
Add: amount transferred on amalgamation or windup of subsidiary (Note 15)	510	555
Add: amount transferred other than on amalgamation or windup of subsidiary		560
Deduct: other deductions or transfers	515	565
Amount available (Note 16)		O P
Deduct: current-year claim under subsections 66(4) and 66.7(2) (Note 17)	520	570
Closing balance	525	575

- Note 15. Foreign exploration and development expenses transferred on amalgamation or windup, to which subsections 87(1.2) and 88(1.5) apply, should be entered in the "Regular expenses" column if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.
- Note 16. If amount O is negative, include it as income in the "Other additions" area on page 3 of Schedule 1 and enter "0" on lines 520 and 525.

If amount P is negative, include it as income in the "Other additions" area on page 3 of Schedule 1 and enter "0" on lines 570 and 575.

- Note 17. The maximum deduction for regular expenses is the lesser of:
 - amount O. and
 - the greater of foreign-source resource income and 10% of amount O.

For a fiscal period of less than 51 weeks, 10% is prorated based on the number of days in the tax year divided by 365.

The maximum deduction for successor expenses is the lesser of:

- amount P. and
- foreign-source resource income attributable to successored properties.

Foreign-source resource income includes income from oil and gas wells or mines outside Canada and proceeds, less applicable expenses and reserves on the disposition of foreign resource property.

	Regular expenses	Successor expenses
Foreign-source resource income	530	580
Claim for the year under subsection 66(4) for foreign exploration and development expenses (from	line 520)	· · · · · 7A
Claim for the year under subsection 66.7(2) for foreign exploration and development expenses (from	m line 570)	7E
Claim for the year under subsection 66(4) for specified foreign exploration and development expens	ses (amount Q from Part 8)	70
Claim for the year under subsection 66.7(2) for specified foreign exploration and development expe	nses (amount R from Part 8)	70
Claim for the year under subsection 66.21(4) (amount S from Part 9)		7E
Claim for the year under subsection 66.7(2.3) (amount T from Part 9)		7F
Foreign exploration and development expenses and cumulative foreign resources expenses Enter amount 7G on line 345 of Schedule 1.	(total of amounts 7A to 7F)	70

Part 8 – Specified foreign exploration and development expenses –

Specified foreign exploration and development expenses are foreign exploration and development expenses incurred in a tax year beginning before 2001 and that relate to a specific foreign country. The previous—year expenses incurred and the current—year claim must be sourced to the country they relate to. If an expense incurred was for two or more countries, allocate a reasonable expense to each country and use that allocation consistently in the following years.

1	2	3	4	5	6	7	8	9
Country in which regular expenses were incurred	Balance at the end of the previous tax year	Amount transferred on amalgamation or windup of subsidiary	Other additions	Other deductions or transfers	Amount available (column 2 plus column 3 plus column 4 minus column 5)	Current-year claim per subsection 66(4)	Closing balance (column 6 minus column 7)	Foreign resource income
		(Note 18)			(Note 19)	(Note 20)		(Note 21)
601	600	610	611	615		620	625	630

Note 18. Specified foreign exploration and development expenses transferred on amalgamation or wind-up, to which subsections 87(1.2) and 88(1.5) apply, should be entered in column 3 if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.

Note 19. If an amount in column 6 is negative, include it as income in the "Other additions" area on page 3 of Schedule 1, and enter "0" in the corresponding row entries for lines 620 and 625.

Note 20. The maximum deduction for regular expenses is the lesser of:

- the total of all amounts available in column 6, and
- the greater of the total of all amounts in column 9 and 10% of the total of all amounts available in column 6 (for a fiscal period of less than 51 weeks, 10% is prorated based on the number of days in the tax year divided by 365).

The deduction claimed must be allocated to a particular country according to subsection 66(4.2).

Note 21. The amount in column 9 is the excess of foreign resource income over the amount claimed under subsection 66.7(2) and 66.7(2.3).

Part 8 – Specified foreign exploration and development expenses (continued)

1	2	3	4	5	6	7	8	9
Country in which successor expenses were incurred	Balance at the end of the previous tax year	Amount transferred on amalgamation or windup of subsidiary	Amount transferred other than on amalgamation or windup of subsidiary	Other deductions or transfers	Amount available (column 2 plus column 3 plus column 4 minus column 5) (Note 22)	Current-year claim per subsection 66.7(2)	Closing balance (column 6 minus column 7)	Foreign resource income
<u></u>				<u> </u>	(Note 22)		l	
651	650	655	660	665		670	675	680

Note 22. If an amount in column 6 is negative, include it as income in the "Other additions" area on page 3 of Schedule 1, and enter "0" in the corresponding row entries for lines 670 and 675.

Note 23. The maximum deduction for successor expenses is the lesser of:

- the total of all amounts available in column 6, and
- the total of all amounts in column 9 attributable to successored properties [foreign resource income is calculated according to paragraph 66.7(2)(b)].

The deduction claimed must be allocated to each country according to subsection 66.7(2.2).

Part 9 – Cumulative foreign resource expenses -

Foreign resource expenses are those that relate to a country other than Canada and that have been incurred in a tax year beginning after 2000. This expense and its cumulative pool must be determined for each foreign country to which an expense relates. If an expense relates to two or more countries, determine a reasonable allocation of the expense to each country.

1	2	3	4	5	6	7	8	9	10
Country in which egular expenses were incurred	Balance at the end of the previous tax year	Current-year expenses	Amount transferred on amalgamation or windup of subsidiary	Other additions	Other deductions or transfers	Amount available (column 2 plus column 3 plus column 4 plus column 5 minus column 6)	Current-year claim per subsection 66.21(4)	Closing balance (column 7 minus column 8)	Foreign resource income (loss)
			(Note 24)			(Note 25)	(Note 26)		(Note 27)
701	700	705	710	711	715		720	725	730

- Note 24. Foreign resource expenses transferred on amalgamation or windup, to which subsections 87(1.2) and 88(1.5) apply, should be entered in column 4 if the expenses were regular expenses in the hands of the amalgamating company or the subsidiary being wound up.
- Note 25. If an amount in column 7 is negative, include it as income in the "Other additions" area on page 3 of Schedule 1, and enter "0" in the corresponding row entries for lines 720 and 725.
- Note 26. The maximum deduction for regular expenses is the total of amount A and amount B where:
 - A = the greater of:
 - 10% of the amount available in column 7, and
 - the least of the following amounts:
 - a) 30% of the amount available in column 7
 - b) the foreign resource income in column 10 for the particular country calculated according to subparagraph 66.21(4)(a)(ii), or
 - c) the total of all amounts in column 10.

For a fiscal period of less than 51 weeks, 10% and 30% are prorated based on the number of days in the tax year divided by 365.

- B = the lesser of:
 - the amount in column 7 minus amount A above, and
 - the global foreign resource limit for the year designated for that country.
- Note 27. Column 10 is the excess of foreign resource income over the total of any amount designated under subparagraph 59(1)(b)(ii) and claimed under subsections 66(4), 66.7(2), and 66.7(2.3).

Part 9 – Cumulative foreign resource expenses (continued) –

1	2	3	4	5	6	7	8	9
Country in which successor expenses were incurred	Balance at the end of the previous tax year	Amount transferred on amalgamation or windup of subsidiary	Amount transferred other than on amalgamation or windup of subsidiary	Other deductions or transfers	Amount available (column 2 plus column 3 plus column 4 minus column 5)	Current-year claim per subsection 66.7(2.3)	Closing balance (column 6 minus column 7)	Foreign resource income (loss
					(Note 28)	(Note 29)		
751	750	755	760	765		770	775	780

Note 28. If an amount in column 6 is negative, include it as income in the "Other additions" area on page 3 of Schedule 1, and enter "0" in the corresponding row entries for lines 770 and 775.

Note 29. The maximum deduction for successor expenses is the lesser of:

- 30% of the amount available in column 6, and
- the foreign resource income in column 9 attributable to successored properties [foreign resource income is calculated according to paragraph 66.7(2.3)(b)].

For a fiscal period of less than 51 weeks, 30% is prorated based on the number of days in the tax year divided by 365.